

CLEARWATER POWER COMPANY
Lewiston, Idaho 83501

POLICY BULLETIN NO. 74

SUBJECT: Schedule 4-8 Outdoor Security Lighting Service

POLICY:

AVAILABILITY: To Members of the Cooperative subject to the established Bylaws, Policies, rules and regulations of the Cooperative.

APPLICABILITY: For dusk-to-dawn outdoor security lighting in close proximity to existing overhead secondary circuits.

CHARGES: An outdoor security light may be installed on an existing pole at no charge if the installation is in conjunction with other work being performed by the Cooperative on or near the property.

If additional facilities (pole, transformer, service, etc.) are required to serve a new outdoor security light, the Member shall pay, prior to installation, the estimated cost of the additional facilities including labor and material as a Contribution in Aid of Construction.

Installation of an outdoor security light(s) will require that the Member, or in the case of a tenant, the property owner, sign an Outdoor Security Lighting Service Agreement.

RATES PER MONTH:

175W and below	\$8.50
250W	\$9.50
400W	\$11.50
1000W	\$26.50

CONDITIONS OF SERVICE:

1. The outdoor security lighting equipment (Facilities), including lamps, services, transformers, poles and any other Cooperative-owned equipment will be furnished and maintained by the Cooperative.

2. Upon notification by the Member, the Cooperative shall maintain the Facilities at no additional cost to the Member within a reasonable length of time.

3. The Facilities shall remain the property of the Cooperative. The Member shall protect the Facilities from deliberate damage and shall agree to pay for the cost of repairs from damage caused by negligence or malicious intent.

POWER COST ADJUSTMENT: The Cooperative buys wholesale power from the Bonneville Power Administration (BPA) through the Pacific Northwest Generating Cooperative (PNGC). BPA's contract contains a surcharge(s) that allows BPA to adjust its wholesale rates periodically. Should BPA or PNGC implement a surcharge(s) to raise or lower its wholesale power rates, the Cooperative's cost of wholesale power will be adjusted accordingly.

To compensate for an adjustment in wholesale power costs due to a surcharge(s), the Cooperative's retail rates may be adjusted to reflect the effect of the surcharge(s). Rate schedules may be adjusted by the percentage of surcharge(s) in each rate component so as to fully recover the amount of the adjustment during the months the surcharge(s) is in effect.

RESPONSIBILITY:

Board of Directors, General Manager, Manager of Engineering, and Director of Member Services.

PROCEDURE:

As outlined in the above-written policy.

SOURCE: Adopted by Board Resolution - November 13, 1961.
Amended in Part - September 22, 1965; March 19, 1975; October 19, 1977;
March 16, 1983; December 19, 1984; June 24, 1987; July 27, 1989;
September 18, 1991; September 15, 1993; January 1, 1997; January 22, 1998;
March 21, 2001; December 19, 2007; December 16, 2009; December 21, 2011;
October 23, 2013.