

CLEARWATER POWER COMPANY
Lewiston, Idaho 83501

POLICY BULLETIN NO. 72AA

SUBJECT: Schedule 2-7 Industrial Service

POLICY:

AVAILABILITY: To Members of the Cooperative subject to the established Bylaws, Policies, rules and regulations of the Cooperative.

APPLICABILITY: For commercial purposes in a business, enterprise, institution, organization, factory, or similar entity when all such service used at a single location is supplied through one or more meters. To qualify for this rate schedule, the average billed monthly demand must be 1,000 kW or greater and sales must exceed 2,000,000 kWh for the twelve (12) previous months. Meters may be combined at a single location for the purpose of determining applicability of this rate schedule. Accounts will be reviewed on an annual basis, or as necessary, to determine the applicability of this rate schedule.

TYPE OF SERVICE: Multi-phase, 60 cycles, at available secondary voltages.

MONTHLY RATES:

Service Availability Charge...\$300.00

Energy Charge\$0.04220 per kWh

Demand Charge\$7.00 per kW

Primary Metered Discount.....\$0.10 per kW (If delivery is taken at 7.2 kV or above.)

MINIMUM MONTHLY CHARGES: The minimum monthly charge under the above rate shall be the Service Availability Charge.

ANNUAL MINIMUM CHARGE: The Annual Minimum Charge shall be \$125,000.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the Member for any period not to exceed fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for the power factor.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. The kW demand for billing purposes will be adjusted to correct for average measured

power factors lower than 95%. Such adjustments will be made by increasing the kW demand 1% for each 1% by which the average power factor is less than 95% lagging.

POWER COST ADJUSTMENT: The Cooperative buys wholesale power from the Bonneville Power Administration (BPA) through the Pacific Northwest Generating Cooperative (PNGC). BPA's contract contains a surcharge(s) that allows BPA to adjust its wholesale rates periodically. Should BPA or PNGC implement a surcharge(s) to raise or lower its wholesale power rates, the Cooperative's cost of wholesale power will be adjusted accordingly.

To compensate for an adjustment in wholesale power costs due to a surcharge(s), the Cooperatives' retail rates may be adjusted to reflect the effect of the surcharge(s). Rate schedules may be adjusted by the surcharge(s) in each rate component so as to fully recover the amount of the adjustment during the months the surcharge(s) is in effect.

RESPONSIBILITY:

Board of Directors, General Manager, Manager of Engineering, and Director of Member Services

PROCEDURE:

As outlined in the above written policy.

SOURCE: Adopted by Board Resolution - September 22, 1965.
Amended in Part - March 19, 1975; October 19, 1977;
December 19, 1979; June 17, 1981; March 17, 1982;
March 16, 1983; April 20, 1983; December 19, 1984;
June 24, 1987; July 27, 1989; September 15, 1993;
January 1, 1997; March 21, 2001; June 23, 2003;
December 19, 2007; December 16, 2009; December 21, 2011;
October 23, 2013; November 28, 2017.