

CLEARWATER POWER COMPANY
Lewiston, Idaho 83501

POLICY BULLETIN NO. 72A

SUBJECT: Schedule 2-5 Large Commercial Service

POLICY:

AVAILABILITY: To Members of the Cooperative subject to the established Bylaws, Policies, rules and regulations of the Cooperative.

APPLICABILITY: For commercial purposes in a business, enterprise, institution, organization, factory or similar entity when all such service used on the premises is supplied through a single meter. Loads served under this schedule are limited to 50kW or more of billed monthly demand. To qualify for this rate schedule, the billed monthly demand must exceed 50 kW during four (4) of the twelve (12) previous months. Accounts will be reviewed on an annual basis, or as necessary, to determine the applicability of this rate schedule.

TYPE OF SERVICE: Single or multi-phase, 60 cycles, at available secondary voltages.

MONTHLY RATES:

Service Availability Charge..... \$50.00
Energy Charge \$0.05950 per kWh
Demand Charge..... \$6.00 per kW

MINIMUM MONTHLY CHARGES: The minimum monthly charge under the above rate shall be the Service Availability Charge.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum average kilowatt load used by the Member for any period not to exceed fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

POWER FACTOR ADJUSTMENT: The Member agrees to maintain unity power factor as nearly as practicable. The kW demand for monthly billing purposes will be adjusted to correct for average measured power factors lower than 95%. Such adjustments will be made by increasing the kW demand 1% for each 1% by which the average power factor is less than 95% lagging.

POWER COST ADJUSTMENT: The Cooperative buys wholesale power from the Bonneville Power Administration (BPA) through the Pacific Northwest Generating Cooperative (PNGC). BPA's contract contains a surcharge(s) that allows BPA to adjust its wholesale rates periodically. Should BPA or PNGC implement a surcharge(s) to raise or lower its wholesale power rates, the Cooperative's cost of wholesale power will be adjusted accordingly.

To compensate for an adjustment in wholesale power costs due to a surcharge(s), the Cooperative's retail rates may be adjusted to reflect the effect of the surcharge(s). Rate schedules may be adjusted by the surcharge(s) in each rate component so as to fully recover the amount of the adjustment during the months the surcharge(s) is in effect.

RESPONSIBILITY:

Board of Directors, General Manager, Manager of Engineering, and Director of Member Services.

PROCEDURE:

As outlined in the above written policy.

SOURCE: Adopted by Board Resolution - September 22, 1965.
Amended in Part - March 19, 1975; October 19, 1977;
December 19, 1979; June 17, 1981; March 17,
1982; March 16, 1983; April 20, 1983; December 19,
1984; June 24, 1987; July 27, 1989; September 15, 1993; January 1, 1997;
March 21, 2001; June 23, 2003; December 19, 2007; December 16, 2009;
December 21, 2011; October 23, 2013; November 28, 2017.